

Prepared by: Thomas Broderick

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For: Simon

St Dubricius Church, Porlock

Quote #: 5354552

Valid until: 23rd October 2024



Solar Energy System Proposal

Dear Simon ,

Thank you for allowing us the opportunity to provide an initial estimate for the design, supply, and install of Solar PV for your upcoming project at St Dubricius Church, Porlock. We have carried out an initial survey based on the information gathered and are happy to give an estimate as detailed below.

Along with our estimate, please also find attached details of the chosen PV panels and inverter. Should this be of interest to you, the next step would be to arrange a further site survey so we can confirm the scope of the works and also the panel & inverter location to enable us to finalise our quotation.

Please note that any system above 3.68kW net capacity for single phase, and 11.04kW net capacity for three phase supplies, is subject to prior approval from the DNO. Further details of this will be provided alongside our final quotation.

Furthermore, in some instances it is a requirement to apply for planning permission to carry out the installation of solar panels. Unfortunately we are unable to carry out this process and ask for you to contact your local planning agency before placing an order. Please take a look through and let me know your thoughts. I look forward to hearing from you.

Best Regards,

Thomas Broderick

System Option 1 of 2: 18 Panels

8.19_{kW}

System Size

£1,051

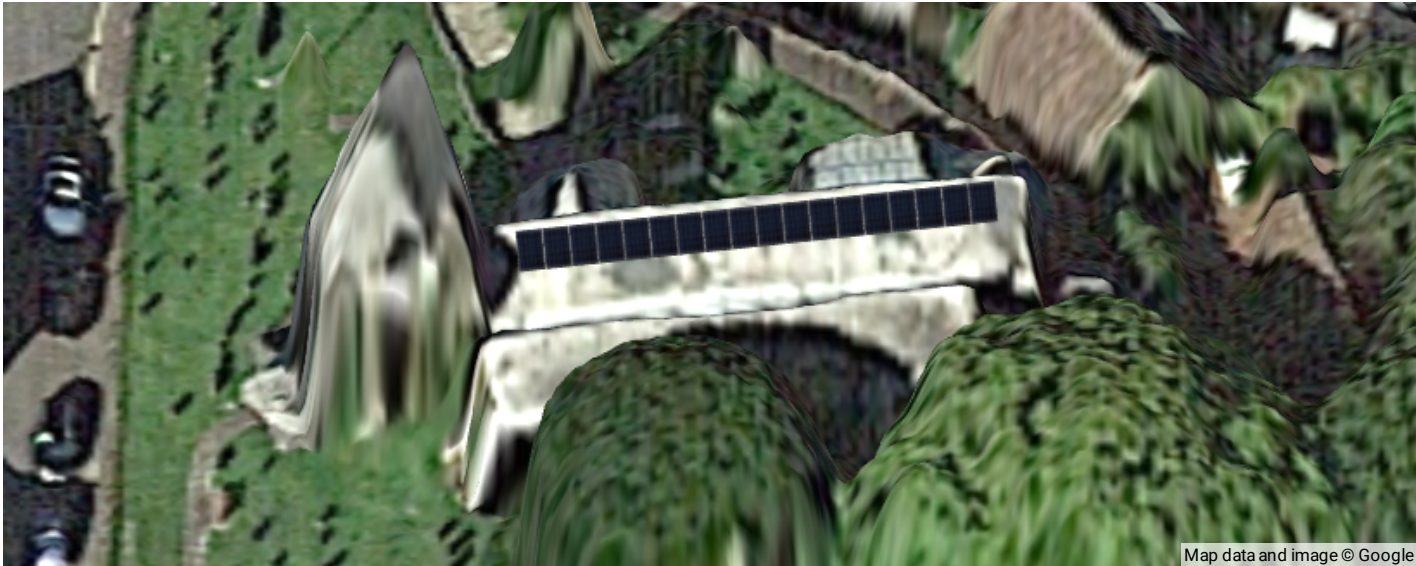
Estimated Annual
Electricity Bill Savings

£9,470

Total System Price

8 Years
5 Months

Payback



Map data and image © Google

Your Solution

Solar Panels

Aiko Energy
8.190 kW Total Solar Power
18 x 455 Watt Panels (AIKO-A455-MAH54Mw Black Frame (30mm))
6,036 kWh per year

FoxESS K Series Hybrid Inverter

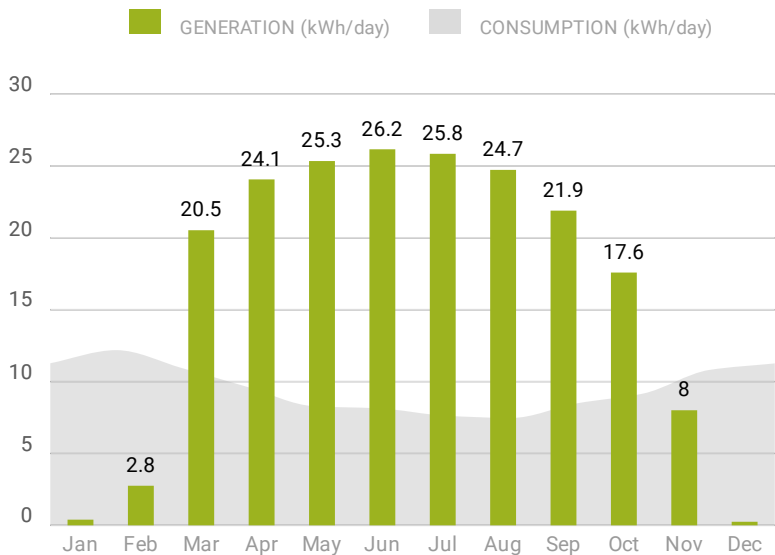
8kW of Inverter Power
Fox ESS 1 x KH8



Warranties: 15 Year Panel Product Warranty, 30 Year Panel Performance Warranty

System Performance

172%
Energy From Solar



19%
Self-consumption

81%
Export to grid

System Performance Assumptions: System Total losses: 0%, Inverter losses: 0%, Optimizer losses: 0%, Shading losses: 22.9%, Performance Adjustment: 0%, Output Calculator: MCS. Panel Orientations: 18 panels with Azimuth 172 and Slope 49.

The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of solar radiation (sunlight) from location to location and from year to year. This estimate is based upon the standard MCS procedure is given as guidance only. It should not be considered as a guarantee of performance. The solar PV self-consumption has been calculated in accordance with the most relevant methodology for your system. There are a number of external factors that can have a significant effect on the amount of energy that will be self-consumed.

Shading will be present on your system that will reduce its output to the factor stated. This factor was NOT calculated using the MCS shading methodology, but we can confirm that the system as quoted, taking into account the shading present, will deliver at least 90% of the energy (in kWh) as set out in this performance estimate.

This system performance calculation has been undertaken using estimated values for array orientation, inclination, or shading. Actual performance may be significantly lower or higher if the characteristics of the installed system vary from the estimated values.

| A. Installation data | | |
|---|---|-----|
| Installed capacity of PV system - kWp (stc) | 8.190 | kWp |
| Orientation of the PV system - degrees from South | Group 1: 18 panels with Orientation: 10 ° | ° |
| Inclination of system - degrees from horizontal | Group 1: 18 panels with Tilt: 49° | ° |
| Postcode region | 5E | |
| B. Performance calculations | | |
| | | |

| | | |
|---|--------------|---------|
| kWh/kWp (Kk) from table | Group 1: 956 | kWh/kWp |
| Shade Factor (SF) | 0.771 | |
| Estimated annual output (kWp x Kk x SF) | 6,036 | kWh |
| C. Estimated PV self-consumption - PV Only | | |
| Assumed occupancy archetype | In Half Day | |
| Assumed annual electricity consumption, kWh | 3,500.00 | kWh |
| Assumed annual electricity generation from solar PV system, kWh | 6,036 | kWh |
| Expected solar PV self-consumption (PV Only) | 1,123.08 | kWh |
| Grid electricity independence / Self-sufficiency (PV Only) | 32.09 | % |

Environmental Benefits

Solar has no emissions. It just silently generates pure, clean energy.



Each Year

172%
Of CO₂, SO_x & NO_x

2 tons
Avoided CO₂ per year

Over System Lifetime

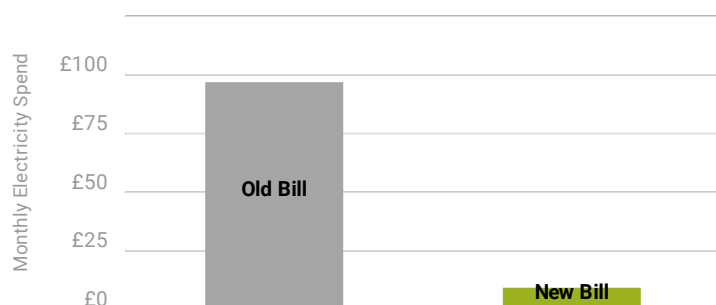
45,905
Car km avoided

295
Trees planted

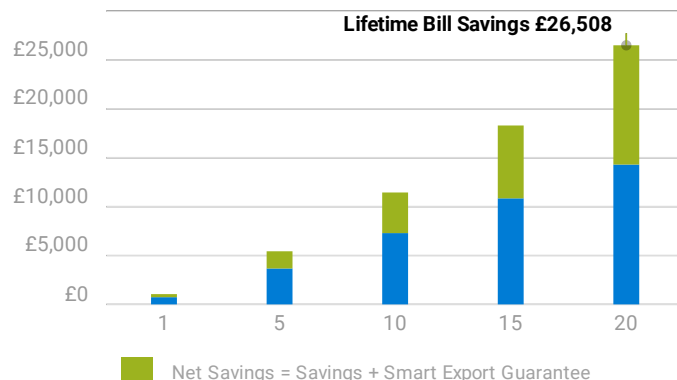
33
Long haul flights
avoided

Electricity Bill Savings

First Year Monthly Bill Savings



Cumulative Bill Savings



| Month | Solar Generation (kWh) | Electricity Consumption before solar (kWh) | Electricity Imported after solar (kWh) | Electricity Exported after solar (kWh) | Export Credit (£) | Utility Bill before solar (£) | Utility Bill after solar (£) | Estimated Savings (£) |
|-------|------------------------|--|--|--|-------------------|-------------------------------|------------------------------|-----------------------|
| Jan | 12 | 350 | 337 | 0 | 0 | 113 | 110 | 3 |
| Feb | 77 | 341 | 299 | 35 | 5 | 110 | 93 | 17 |
| Mar | 636 | 339 | 198 | 495 | 74 | 110 | -3 | 114 |
| Apr | 722 | 289 | 159 | 592 | 89 | 96 | -29 | 125 |
| May | 786 | 257 | 126 | 655 | 98 | 87 | -47 | 135 |
| Jun | 785 | 244 | 99 | 640 | 96 | 83 | -53 | 137 |
| Jul | 801 | 236 | 97 | 662 | 99 | 82 | -57 | 138 |
| Aug | 767 | 232 | 119 | 654 | 98 | 80 | -49 | 130 |
| Sep | 657 | 255 | 148 | 550 | 83 | 86 | -26 | 112 |
| Oct | 545 | 284 | 181 | 442 | 66 | 95 | -0 | 95 |
| Nov | 240 | 324 | 272 | 188 | 28 | 106 | 63 | 43 |
| Dec | 8 | 349 | 342 | 0 | 0 | 113 | 111 | 2 |

Your projected energy cost is calculated by considering a 7% increase in energy cost each year, due to trends in the raising cost of energy. This estimate is based on your selected preferences, current energy costs and the position and orientation of your roof to calculate the efficiency of the system. Projections are based on estimated usage of 3500 kWh per year, assuming Custom Tariff Electricity Tariff.

Your electricity tariff rates may change as a result of installing the system. You should contact your electricity retailer for further information.

Proposed Tariff Details - Custom Tariff

Energy Charges

| | |
|--------------------------|-------------|
| rate 0 All Day | £0.28 / kWh |
|--------------------------|-------------|

Smart Export Guarantee

| | |
|--------------------------|-------------|
| rate 0 All Day | £0.15 / kWh |
|--------------------------|-------------|

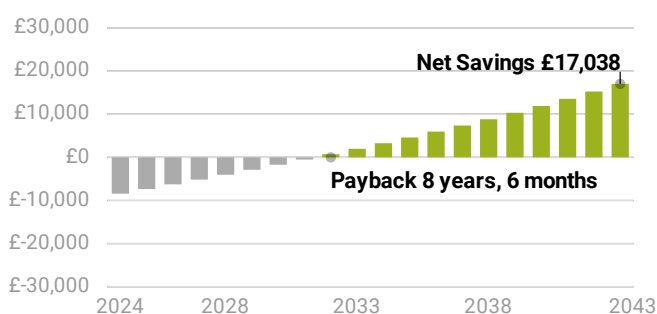


| Fixed Charges | |
|---------------|-------------|
| Fixed Charge | £0.50 / day |

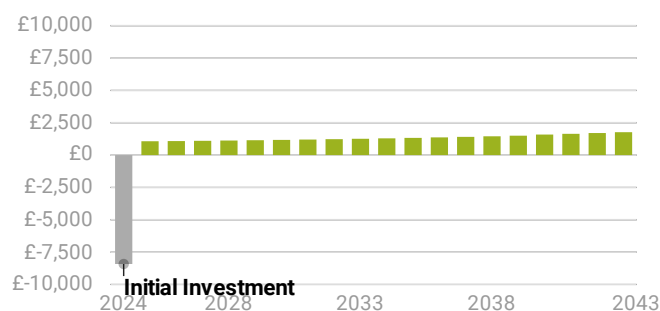
Net Financial Impact Cash

$$\begin{array}{rclcl}
 \pounds 26,508 & - & \pounds 9,470 & = & \pounds 17,038 \\
 \text{Utility Bill Savings} & & \text{Net System Cost} & & \text{Estimated Net Savings}
 \end{array}$$

Cumulative Savings From Going Solar



Annual Savings From Going Solar



£4,040

Net Present Value

12 Years
4 Months

Discounted Payback
Period

180%

Total Return on
Investment

11.3%

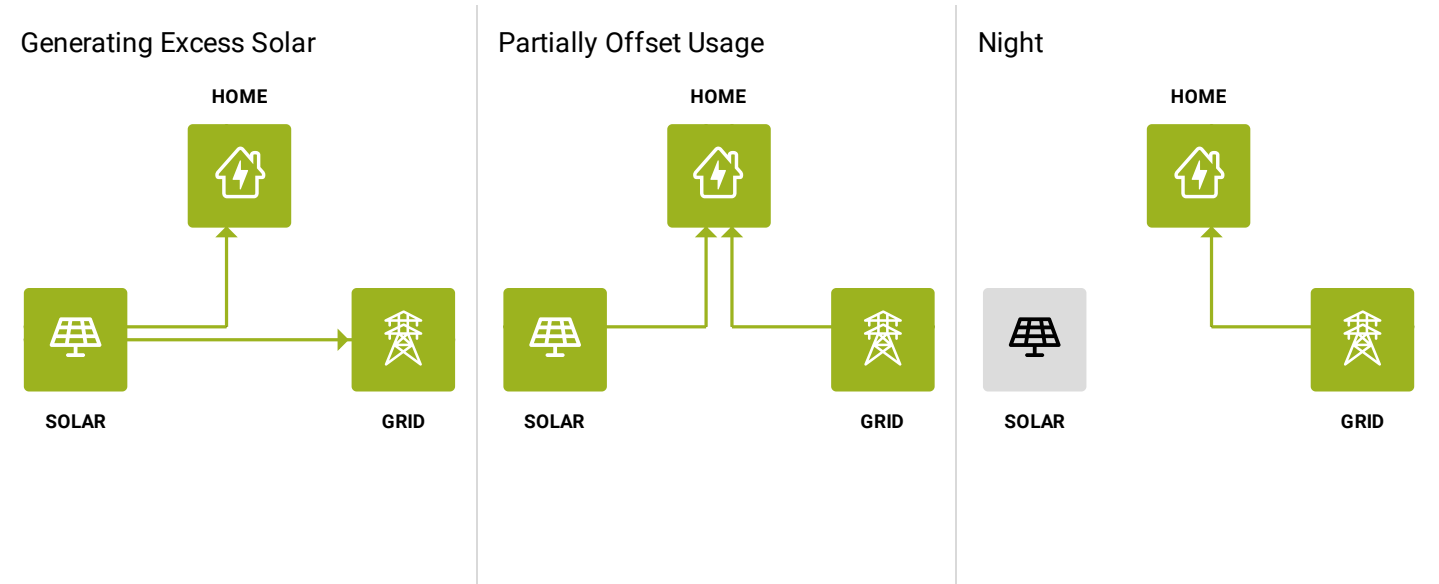
Rate of Return on
Investment

| Year | Electricity Consumption (kWh) | Solar Generation (kWh) | Utility Bill (before solar) (£) | Utility Bill (after solar) (£) | Annual Savings (from solar) (£) | System Costs (Net of Dealer Incentives) (£) | Customer Incentives (Upfront) (£) | Net Savings (£) | Cumulative Impacts (£) |
|------|-------------------------------|------------------------|---------------------------------|--------------------------------|---------------------------------|---|-----------------------------------|-----------------|------------------------|
| 2024 | 3,500 | 6,036 | 1,162 | 111 | 1,051 | 9,470 | 0 | (8418) | (8418) |
| 2025 | 3,500 | 6,015 | 1,244 | 174 | 1,070 | 0 | 0 | 1070 | (7348) |
| 2026 | 3,500 | 5,994 | 1,331 | 248 | 1,083 | 0 | 0 | 1083 | (6265) |
| 2027 | 3,500 | 5,972 | 1,424 | 321 | 1,104 | 0 | 0 | 1103 | (5161) |
| 2028 | 3,500 | 5,951 | 1,524 | 398 | 1,125 | 0 | 0 | 1125 | (4036) |
| 2029 | 3,500 | 5,930 | 1,630 | 482 | 1,149 | 0 | 0 | 1148 | (2887) |
| 2030 | 3,500 | 5,909 | 1,745 | 571 | 1,174 | 0 | 0 | 1174 | (1713) |
| 2031 | 3,500 | 5,888 | 1,867 | 666 | 1,201 | 0 | 0 | 1201 | (512) |
| 2032 | 3,500 | 5,867 | 1,997 | 767 | 1,230 | 0 | 0 | 1230 | 717 |
| 2033 | 3,500 | 5,846 | 2,137 | 876 | 1,261 | 0 | 0 | 1261 | 1978 |
| 2034 | 3,500 | 5,825 | 2,287 | 992 | 1,294 | 0 | 0 | 1294 | 3272 |
| 2035 | 3,500 | 5,803 | 2,447 | 1,117 | 1,330 | 0 | 0 | 1330 | 4602 |
| 2036 | 3,500 | 5,782 | 2,618 | 1,250 | 1,368 | 0 | 0 | 1368 | 5971 |
| 2037 | 3,500 | 5,761 | 2,801 | 1,392 | 1,409 | 0 | 0 | 1409 | 7380 |

| Year | Electricity Consumption (kWh) | Solar Generation (kWh) | Utility Bill (before solar) (£) | Utility Bill (after solar) (£) | Annual Savings (from solar) (£) | System Costs (Net of Dealer Incentives) (£) | Customer Incentives (Upfront) (£) | Net Savings (£) | Cumulative Impacts (£) |
|------|-------------------------------|------------------------|---------------------------------|--------------------------------|---------------------------------|---|-----------------------------------|-----------------|------------------------|
| 2038 | 3,500 | 5,740 | 2,998 | 1,545 | 1,453 | 0 | 0 | 1452 | 8832 |
| 2039 | 3,500 | 5,719 | 3,207 | 1,708 | 1,500 | 0 | 0 | 1499 | 10332 |
| 2040 | 3,500 | 5,698 | 3,432 | 1,844 | 1,588 | 0 | 0 | 1587 | 11920 |
| 2041 | 3,500 | 5,677 | 3,672 | 2,028 | 1,644 | 0 | 0 | 1644 | 13564 |
| 2042 | 3,500 | 5,656 | 3,929 | 2,225 | 1,705 | 0 | 0 | 1704 | 15268 |
| 2043 | 3,500 | 5,634 | 4,204 | 2,435 | 1,769 | 0 | 0 | 1769 | 17037 |

Estimates do not include replacement costs of equipment not covered by a warranty. Components may need replacement after their warranty period. Financial discount rate assumed: 6.75%

How your system works



System Option 2 of 2: 18 Panels + Battery

8.19 kW

System Size

£1,202

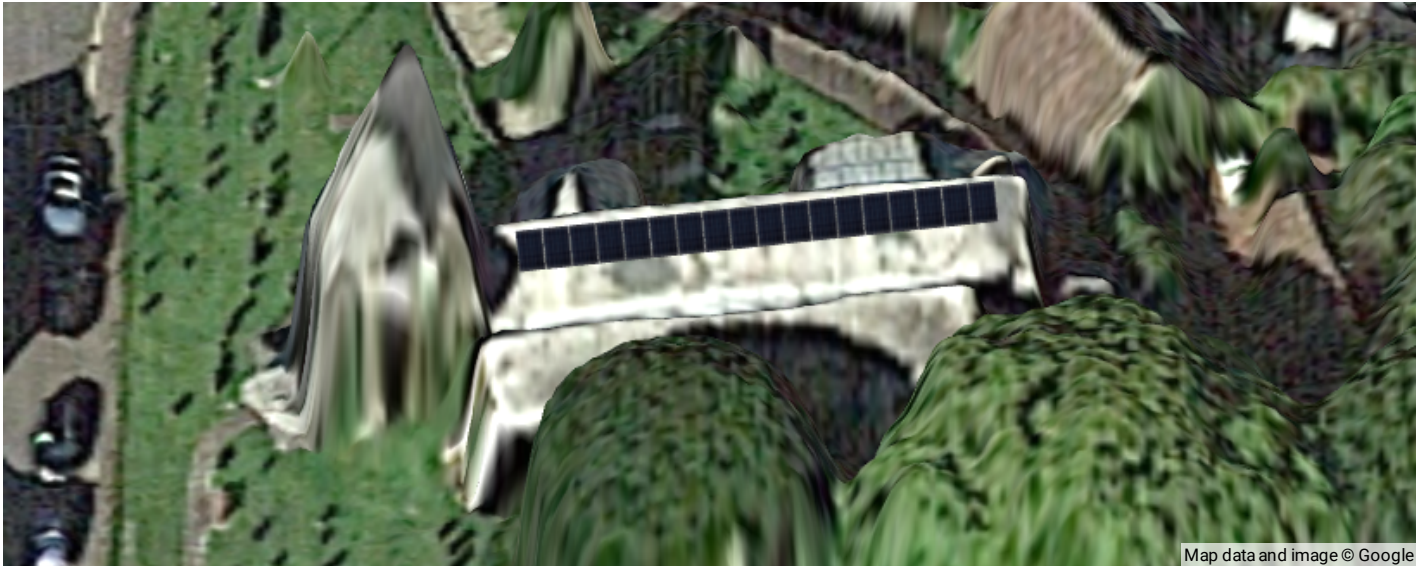
Estimated Annual
Electricity Bill Savings

£12,070

Total System Price

8 Years
4 Months

Payback



Map data and image © Google

Your Solution

Solar Panels

Aiko Energy
8.190 kW Total Solar Power
18 x 455 Watt Panels (AIKO-A455-MAH54Mw Black Frame (30mm))
6,036 kWh per year

FoxESS ECS Series

5.76kWh of Battery Storage
Fox ESS
1 x ECS2900-H2



FoxESS K Series Hybrid Inverter

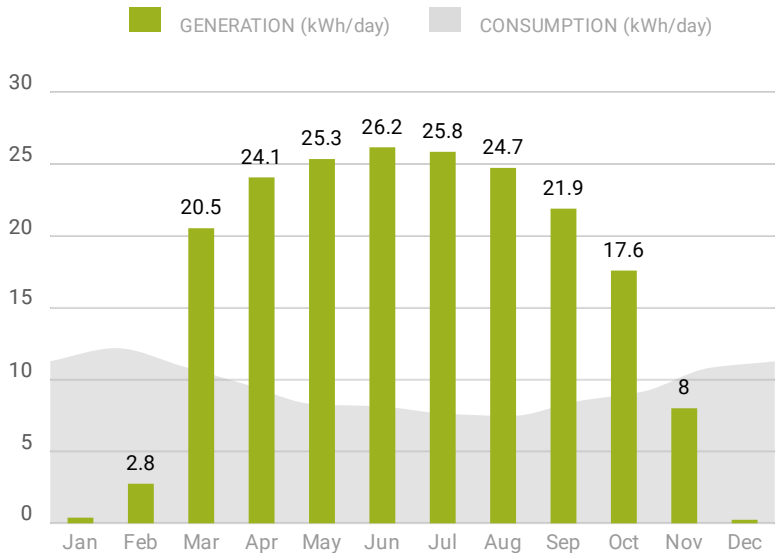
8kW of Inverter Power
Fox ESS 1 x KH8



Warranties: 15 Year Panel Product Warranty, 30 Year Panel Performance Warranty

System Performance

172%
Energy From Solar



40%
Self-consumption

60%
Export to grid

System Performance Assumptions: System Total losses: 0%, Inverter losses: 0%, Optimizer losses: 0%, Shading losses: 22.9%, Performance Adjustment: 0%, Output Calculator: MCS. Panel Orientations: 18 panels with Azimuth 172 and Slope 49.

The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of solar radiation (sunlight) from location to location and from year to year. This estimate is based upon the standard MCS procedure is given as guidance only. It should not be considered as a guarantee of performance. The solar PV self-consumption has been calculated in accordance with the most relevant methodology for your system. There are a number of external factors that can have a significant effect on the amount of energy that will be self-consumed.

Shading will be present on your system that will reduce its output to the factor stated. This factor was NOT calculated using the MCS shading methodology, but we can confirm that the system as quoted, taking into account the shading present, will deliver at least 90% of the energy (in kWh) as set out in this performance estimate.

This system performance calculation has been undertaken using estimated values for array orientation, inclination, or shading. Actual performance may be significantly lower or higher if the characteristics of the installed system vary from the estimated values.

Important Note: The energy performance and benefits of EESS is impossible to predict with certainty due to the numerous functions a system can be programmed to perform. This estimate is based upon the standard MCS procedure and is given as guidance only. It should not be considered as a guarantee of performance.

[EESS capacity not used for self consumption] Storage capacity of the battery - assumed usable capacity of battery [Total energy discharged per annum] Assumed usable capacity of battery x 730 [Additional self consumption] Estimated annual output (Section B) x self consumption rate with battery as a % (no higher than 95%) - Expected solar PV self-consumption (with EESS) (Section D)

| A. Installation data | | |
|---|---|-----|
| Installed capacity of PV system - kWp (stc) | 8.190 | kWp |
| Orientation of the PV system - degrees from South | Group 1: 18 panels with Orientation: 10 ° | ° |
| Inclination of system - degrees from horizontal | Group 1: 18 panels with Tilt: 49° | ° |
| Postcode region | 5E | |

| | | |
|---|--------------|---------|
| B. Performance calculations | | |
| kWh/kWp (Kk) from table | Group 1: 956 | kWh/kWp |
| Shade Factor (SF) | 0.771 | |
| Estimated annual output (kWp x Kk x SF) | 6,036 | kWh |
| C. Estimated PV self-consumption - PV Only | | |
| Assumed occupancy archetype | In Half Day | |
| Assumed annual electricity consumption, kWh | 3,500.00 | kWh |
| Assumed annual electricity generation from solar PV system, kWh | 6,036 | kWh |
| Expected solar PV self-consumption (PV Only) | 1,123.08 | kWh |
| Grid electricity independence / Self-sufficiency (PV Only) | 32.09 | % |
| D. Estimated PV self-consumption - with EESS | | |
| Assumed usable capacity of electricity energy storage device, which is used for self-consumption, kWh | 5.18 | kWh |
| Expected solar PV self-consumption (with EESS) | 2,424.91 | kWh |
| Grid electricity independence / Self-sufficiency (with EESS) | 69.0% | % |
| E. Additional benefits from PV and EESS | | |
| EESS capacity not used for self-consumption | 0.58 | kWh |
| Total energy discharged per annum | 3784.32 | kWh |
| Additional self-consumption for EV, heat pumps, diverters (only when present) | 0.00 | kWh |

Environmental Benefits

Solar has no emissions. It just silently generates pure, clean energy.



Each Year

172%
Of CO₂, SO_x & NO_x

2 tons
Avoided CO₂ per year

Over System Lifetime

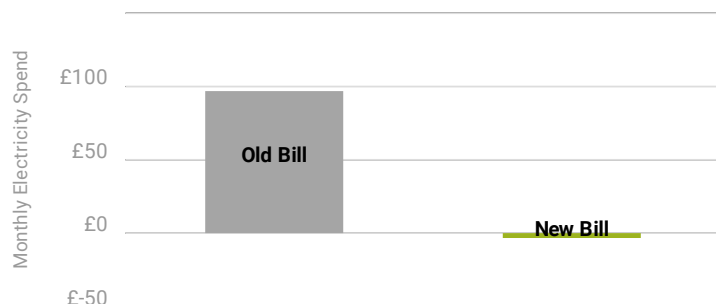
45,905
Car km avoided

295
Trees planted

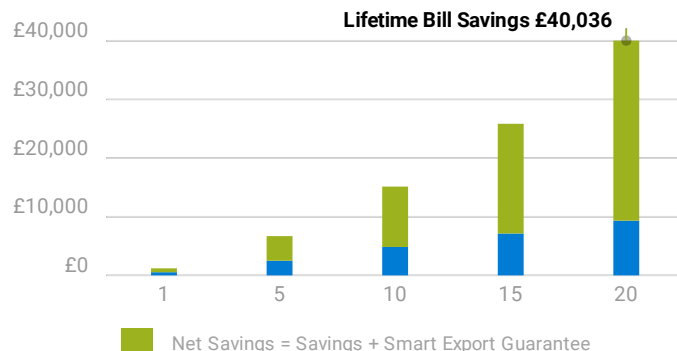
33
Long haul flights
avoided

Electricity Bill Savings

First Year Monthly Bill Savings



Cumulative Bill Savings



| Month | Solar Generation (kWh) | Electricity Consumption before solar (kWh) | Electricity Imported after solar (kWh) | Electricity Exported after solar (kWh) | Export Credit (£) | Utility Bill before solar (£) | Utility Bill after solar (£) | Estimated Savings (£) |
|-------|------------------------|--|--|--|-------------------|-------------------------------|------------------------------|-----------------------|
| Jan | 12 | 350 | 337 | 0 | 0 | 113 | 110 | 3 |
| Feb | 77 | 341 | 266 | 0 | 0 | 110 | 88 | 21 |
| Mar | 636 | 339 | 42 | 330 | 50 | 110 | -22 | 133 |
| Apr | 722 | 289 | 8 | 433 | 65 | 96 | -48 | 144 |
| May | 786 | 257 | 0 | 521 | 78 | 87 | -63 | 150 |
| Jun | 785 | 244 | 0 | 535 | 80 | 83 | -65 | 149 |
| Jul | 801 | 236 | 0 | 560 | 84 | 82 | -68 | 150 |
| Aug | 767 | 232 | 0 | 529 | 79 | 80 | -64 | 144 |
| Sep | 657 | 255 | 0 | 395 | 59 | 86 | -44 | 131 |
| Oct | 545 | 284 | 24 | 278 | 42 | 95 | -19 | 114 |
| Nov | 240 | 324 | 121 | 30 | 4 | 106 | 44 | 61 |
| Dec | 8 | 349 | 342 | 0 | 0 | 113 | 111 | 2 |

Your projected energy cost is calculated by considering a 7.0% increase in energy cost each year, due to trends in the raising cost of energy. This estimate is based on your selected preferences, current energy costs and the position and orientation of your roof to calculate the efficiency of the system. Projections are based on estimated usage of 3500 kWh per year, assuming Custom Tariff Electricity Tariff.

Your electricity tariff rates may change as a result of installing the system. You should contact your electricity retailer for further information.

Proposed Tariff Details - Custom Tariff

Energy Charges

| | |
|---------------------------------|-------------|
| rate 0 <i>All Day</i> | £0.28 / kWh |
|---------------------------------|-------------|

Smart Export Guarantee

| | |
|---------------------------------|-------------|
| rate 0 <i>All Day</i> | £0.15 / kWh |
|---------------------------------|-------------|

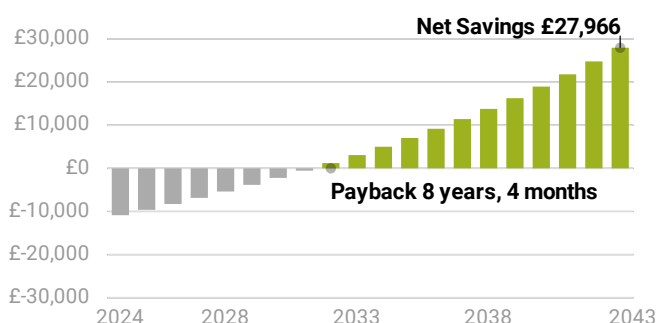


| Fixed Charges | |
|---------------|-------------|
| Fixed Charge | £0.50 / day |

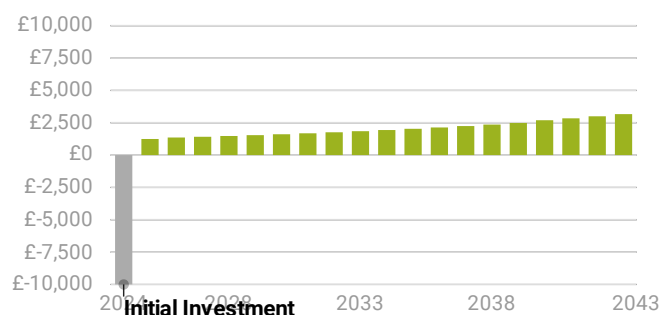
Net Financial Impact Cash

$$\begin{array}{rcl}
 \text{£40,036} & - & \text{£12,070} = \text{£27,966} \\
 \text{Utility Bill Savings} & & \text{Net System Cost} \quad \text{Estimated Net Savings}
 \end{array}$$

Cumulative Savings From Going Solar



Annual Savings From Going Solar



£7,353

Net Present Value

11 Years
8 Months

Discounted Payback
Period

232%

Total Return on
Investment

12.5%

Rate of Return on
Investment

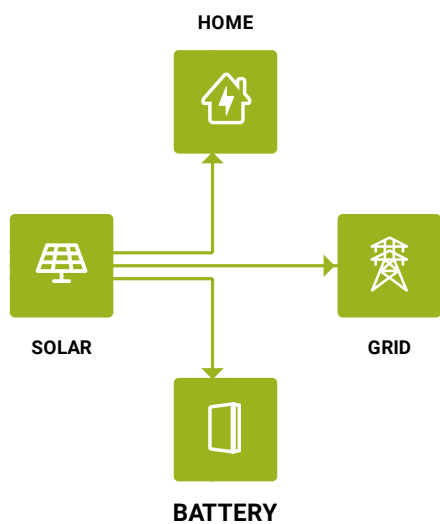
| Year | Electricity Consumption (kWh) | Solar Generation (kWh) | Utility Bill (before solar) (£) | Utility Bill (after solar) (£) | Annual Savings (from solar) (£) | System Costs (Net of Dealer Incentives) (£) | Customer Incentives (Upfront) (£) | Net Savings (£) | Cumulative Impacts (£) |
|------|-------------------------------|------------------------|---------------------------------|--------------------------------|---------------------------------|---|-----------------------------------|-----------------|------------------------|
| 2024 | 3,500 | 6,036 | 1,162 | -40 | 1,202 | 12,070 | 0 | (10867) | (10867) |
| 2025 | 3,500 | 6,015 | 1,244 | -1 | 1,245 | 0 | 0 | 1244 | (9622) |
| 2026 | 3,500 | 5,994 | 1,331 | -28 | 1,359 | 0 | 0 | 1358 | (8264) |
| 2027 | 3,500 | 5,972 | 1,424 | 8 | 1,416 | 0 | 0 | 1415 | (6848) |
| 2028 | 3,500 | 5,951 | 1,524 | 48 | 1,476 | 0 | 0 | 1476 | (5372) |
| 2029 | 3,500 | 5,930 | 1,630 | 89 | 1,541 | 0 | 0 | 1541 | (3831) |
| 2030 | 3,500 | 5,909 | 1,745 | 134 | 1,610 | 0 | 0 | 1610 | (2221) |
| 2031 | 3,500 | 5,888 | 1,867 | 183 | 1,684 | 0 | 0 | 1683 | (537) |
| 2032 | 3,500 | 5,867 | 1,997 | 235 | 1,763 | 0 | 0 | 1762 | 1225 |
| 2033 | 3,500 | 5,846 | 2,137 | 290 | 1,847 | 0 | 0 | 1846 | 3072 |
| 2034 | 3,500 | 5,825 | 2,287 | 350 | 1,937 | 0 | 0 | 1936 | 5009 |
| 2035 | 3,500 | 5,803 | 2,447 | 414 | 2,032 | 0 | 0 | 2032 | 7041 |
| 2036 | 3,500 | 5,782 | 2,618 | 483 | 2,135 | 0 | 0 | 2134 | 9176 |
| 2037 | 3,500 | 5,761 | 2,801 | 558 | 2,244 | 0 | 0 | 2243 | 11420 |

| Year | Electricity Consumption (kWh) | Solar Generation (kWh) | Utility Bill (before solar) (£) | Utility Bill (after solar) (£) | Annual Savings (from solar) (£) | System Costs (Net of Dealer Incentives) (£) | Customer Incentives (Upfront) (£) | Net Savings (£) | Cumulative Impacts (£) |
|------|-------------------------------|------------------------|---------------------------------|--------------------------------|---------------------------------|---|-----------------------------------|-----------------|------------------------|
| 2038 | 3,500 | 5,740 | 2,998 | 637 | 2,360 | 0 | 0 | 2360 | 13780 |
| 2039 | 3,500 | 5,719 | 3,207 | 723 | 2,484 | 0 | 0 | 2484 | 16264 |
| 2040 | 3,500 | 5,698 | 3,432 | 738 | 2,694 | 0 | 0 | 2693 | 18958 |
| 2041 | 3,500 | 5,677 | 3,672 | 831 | 2,841 | 0 | 0 | 2841 | 21800 |
| 2042 | 3,500 | 5,656 | 3,929 | 930 | 2,999 | 0 | 0 | 2998 | 24799 |
| 2043 | 3,500 | 5,634 | 4,204 | 1,038 | 3,167 | 0 | 0 | 3166 | 27965 |

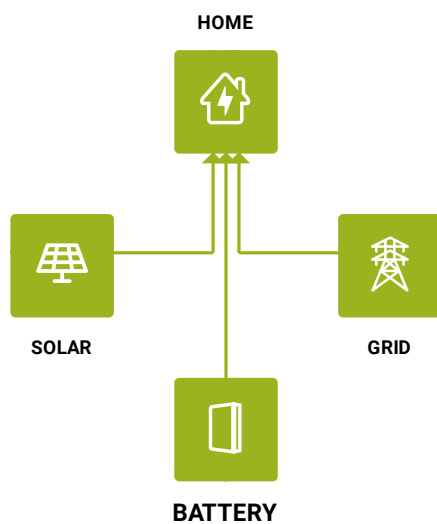
Estimates do not include replacement costs of equipment not covered by a warranty. Components may need replacement after their warranty period. Financial discount rate assumed: 6.75%

How your system works

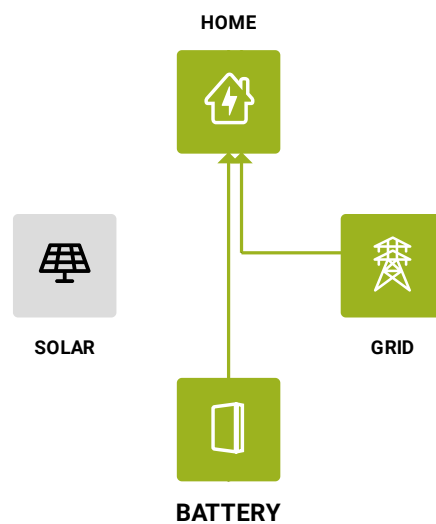
Generating Excess Solar



Partially Offset Usage









Night



This proposal has been prepared by Total Renewable Solutions using tools from OpenSolar. Please visit www.opensolar.com/proposal-disclaimer for additional disclosures from OpenSolar.

Solar Options

| System Option | System Size | Solar Generation | Electricity Savings | Net System Price |
|--|---------------------------------------|-----------------------|---------------------|------------------|
| 1 18 Panels | 18 Panels, 8.19 kW | 16.536 kWh per day | £1,051 per year | £9,470.00 |
| <div> <div> <p>Solar Panels</p> <p>18 AIKO-A455-MAH54Mw</p> <p>Black Frame (30mm)</p> <p>Aiko Energy</p> <p>15.0 Year Product Warranty</p> <p>30.0 Year Performance Warranty</p> </div> <div> <p>Inverter</p> <p>1 x KH8</p>  </div> <div>  </div> </div> | | | | |
| 2 18 Panels + Battery | 18 Panels, 8.19 kW 5.8 kWh Storage | 16.536 kWh per day | £1,202 per year | £12,070.00 |
| <div> <div> <p>Solar Panels</p> <p>18 AIKO-A455-MAH54Mw</p> <p>Black Frame (30mm)</p> <p>Aiko Energy</p> <p>15.0 Year Product Warranty</p> <p>30.0 Year Performance Warranty</p> </div> <div> <p>Inverter</p> <p>1 x KH8</p>  </div> <div>  </div> <div> <p>Battery</p> <p>1 FoxESS ECS Series (Fox ESS)</p>   </div> </div> | | | | |

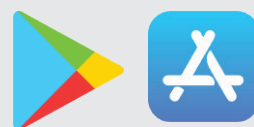


K SERIES

SINGLE PHASE INVERTER

Harness the power of the sun day and night with the ground-breaking range of Hybrid & AC inverters from Fox ESS.

Full of advanced features and compatible with our very own range of high-voltage batteries, the hybrid range from Fox ESS is a new class of Inverter.



Fox ESS storage solutions are available with advanced and intuitive app based remote control and monitoring functionality.



Easy Installation

Flexible configuration, plug and play set-up, built-in fuse protection.



High Voltage

Includes high-voltage batteries for maximum round-trip efficiency.



IP65 Rated

Engineered to last with maximum flexibility. Suitable for outdoor installation.



Remote Monitoring

Monitor your system remotely via smartphone app or web portal.



up to
10.5kW
charge/
discharge

REFINED – POWERFUL – FLEXIBLE

BATTERY EXPANSION EASY UPGRADE



Expand your system easily by simply adding additional batteries. Seven batteries can be installed in series, providing up to 33.24kWh of storage capacity.

For more about the Fox ESS range, visit:

WWW.FOX-ESS.COM



TECHNICAL SPECIFICATIONS

| Model | KH7 KA7 | KH8 KA8 | KH9 KA9 | KH10 KA10 | KH10.5 KA10.5 |
|---|----------------------------|------------|---|--------------|------------------|
| ELECTRICAL CHARACTERISTICS | | | | | |
| Battery Type | | | Li-Ion | | |
| Battery Voltage Range [V] | | | 85 ~ 480 | | |
| Recommended Battery Voltage [V] | | | 300VDC | | |
| Max. Charge Current [A] | | | 50 | | |
| Max. Discharge Current [A] | | | 50 | | |
| Communication Interfaces | | | CAN / RS485 | | |
| Reverse Connect Protection | | | YES | | |
| INPUT PV (FOR KH ONLY) | | | | | |
| Max. Recommended DC Power [W] | 10500 | 12000 | 13500 | 15000 | 15000 |
| Max. DC Voltage [V] | | | 600 | | |
| Normalnal DC Operating Voltage [V] | | | 360 | | |
| Max. Input Current (Input A / Input B) [A] | 16 / 16 / 16 ^{II} | | 16 / 16 / 16 / 16 ^{III} | | |
| Max. Short Circuit Current (Input A / Input B) [A] | 20 / 20 / 20 | | 20 / 20 / 20 / 20 | | |
| Max. Inverter Backfeed Current to the Array [mA] | | | 0 | | |
| MPPT Voltage Range [V] | | | 80 ~ 500 | | |
| Start-up Voltage [V] | | | 75 | | |
| No. of MPP Trackers | 3 | | 4 | | |
| Strings Per MPP Tracker | | | 1 | | |
| DC Disconnection Switch | | | Optional | | |
| OUTPUT AC | | | | | |
| Normalnal AC Power [VA] | 7000 | 8000 | 9000 | 10000 | 10500 |
| Max. Apparent AC power [VA] | 7700 | 8800 | 9900 | 10500 | 10500 |
| Rated Grid Voltage (AC Voltage Range) [V] | | | 220 / 230 / 240 (180 ~ 270) | | |
| Rated Grid Frequency [Hz] | | | 50 / 60, ±5 | | |
| Normalnal AC Current [A] | 30.4 | 34.8 | 39.1 | 43.5 | 45.7 |
| Max. AC Current [A] | 33.5 | 38.3 | 43.0 | 45.7 | 47.7 |
| Displacement Power Factor | | | 0.8 Leading to 0.8 Lagging | | |
| Total Harmonic Distortion (THDi, Rated Power) [%] | | | <3 | | |
| INPUT AC | | | | | |
| Max AC Power [VA] | 14000 | 16000 | 18000 | 18000 | 18000 |
| Max. AC Current [A] | 60.9 | 69.6 | 78.3 | 78.3 | 78.3 |
| Rated Grid Voltage (AC Voltage Range) [V] | | | 220 / 230 / 240 (180 ~ 270) | | |
| Rated Grid Frequency [Hz] | | | 50 / 60, ±5 | | |
| EPS OUTPUT (WITH BATTERY) | | | | | |
| Max. EPS Power [VA] | 7000 | 8000 | 9000 | 10000 | 10500 |
| EPS Rated Voltage [V], Frequency [Hz] | | | 220/230/240, 50 / 60 | | |
| Max. EPS Current [A] | 31.8 | 36.4 | 40.9 | 45.5 | 47.7 |
| EPS Peak Power [W] | 10000, 60s | | 12000, 60s | | |
| Switch Time [ms] | | | <20 | | |
| Total Harmonic Distortion (THDv, Linear Load) [%] | | | <2 | | |
| Parallel Operation | | | Yes @max10PCS | | |
| EFFICIENCY | | | | | |
| MPPT Efficiency [%] | | | 99.90 | | |
| Euro-efficiency [%] | | | 97.40 | | |
| Max. Efficiency [%] | | | 97.80 | | |
| Max. Battery Charge Efficiency (PV to BAT) (@Full Load) [%] | | | 98.50 | | |
| Max. Battery Charge / Discharge Efficiency (BAT to AC) (@Full Load) [%] | | | 97.00 | | |
| PROTECTION | | | | | |
| PV Reverse Polarity Protection | | | YES | | |
| Battert Reverse Protection | | | YES | | |
| Anti-islanding Protection | | | YES | | |
| Output Short Protection | | | YES | | |
| Leakage Current Protection | | | YES | | |
| Insulation Resistor Detection | | | YES | | |
| Over-current Protection / Over-temperature Protection | | | YES | | |
| Over Voltage Category | | | III (AC side), II (DC side) | | |
| AC/DC Surge Protection | | | Type II / Type II | | |
| AFCI Protection | | | Optional | | |
| POWER CONSUMPTION | | | | | |
| Standby Consumption [W] (Ldle) | | | <15 | | |
| STANDARD | | | | | |
| Safety | | | IEC62109-1 / IEC62109-2 / IEC 62477-1 | | |
| EMC | | | EN 61000-6-1 / EN 61000-6-2 / EN 61000-6-3 | | |
| Cetification | | | G99 / AS4777.2 / EN50549-1 / CEI 0-21 / NRS 097-2-1 and so on | | |
| ENVIRONMENT LIMIT | | | | | |
| Ingress Protection | | | IP65 | | |
| Protective Class | | | Class I | | |
| Operating Temperature Range [°C] | | | -25..... +60 (Derating at +45) | | |
| Humidity [%] | | | 0 ~ 95 (Non-condensing) | | |
| Altitude [m] | | | <2000 | | |
| Storage Temperature [°C] | | | -40..... +70 | | |
| Noise Emission (Typical) [dB] | | | <30 | | |
| DIMENSION AND WEIGHT | | | | | |
| Dimensions (W * H * D) [mm] | | | 450*527*208 | | |
| Weight [kg] | | | 29 (KH) / 27.5 (KA) | | |
| Cooling Concept | | | Natural | | |
| Topology | | | Non-isolated | | |
| Communication | | | Meter(Optional), WIFI, 4G (Optional), DRM, USB, CT, RS485 | | |
| LCD Display | | | Backlight 16*4 Character | | |

* More technical characteristics are available on demand and customized.

^[1] The maxium generating power of each pv string is limited to 3300 watts.

Fox ESS ECS BATTERY STORAGE SYSTEM



HIGH VOLTAGE BATTERY FROM Fox ESS

The ECS is a high-performance, scalable battery storage system. The modular design allows for maximum flexibility, making it suitable for a broad range of storage applications.

Additional batteries can be installed in series, allowing for a maximum storage capacity of 20.16kWh. Installation is easy, with a plug and play solution that can save valuable time for installers.

- 2.88kWh capacity
- Scalable to 20.16 kWh
- 90% Depth of Discharge
- Large temperature tolerance
- Easy installation
- CAN/RS485 communication
- High voltage



**High
Voltage**



**Simple
Installation**



**High
Efficiency**



**Expandable
System**



**90%
DoD**

Fox ESS

ECS SERIES

ECS2900-H2/H3/H4/H5/H6/H7

| Model | ECS2900 -H2 | ECS2900 -H3 | ECS2900 -H4 | ECS2900 -H5 | ECS2900 -H6 | ECS2900 -H7 |
|--|---------------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| ELECTRICAL CHARACTERISTICS | | | | | | |
| Battery Type | LiFePO4 Prismatic Cell | | | | | |
| Battery Module | 1*CM2900 1*CS2900 | 1*CM2900 2*CS2900 | 1*CM2900 3*CS2900 | 1*CM2900 4*CS2900 | 1*CM2900 5*CS2900 | 1*CM2900 6*CS2900 |
| Nominal Capacity [Wh] | 5760 | 8640 | 11520 | 14400 | 17280 | 20160 |
| Nominal Voltage [V] | 115.2 | 172.8 | 230.4 | 288 | 345.6 | 403.2 |
| Operating Voltage [V] | 97.2 ~ 131.4 | 145.8 ~ 197.1 | 194.4 ~ 262.8 | 243 ~ 328.5 | 291.6 ~ 394.2 | 340.2 ~ 459.9 |
| Recommend Discharge Current [A] | 25 | | | | | |
| Max. Charge/Discharge Current [A] | 50 | | | | | |
| Peak Discharge Current [A] | 65 @60sec | | | | | |
| Battery Pack Round-Trip Efficiency [%] | >95 | | | | | |
| Depth of discharge [%] | 90 | | | | | |
| Cycle Life*1 | ≥6000 | | | | | |
| Communication | CAN, RS485 | | | | | |
| Display | CS: LED*1, CM: LED*6 | | | | | |
| Scalability | Max. 7 Modules in Series | | | | | |
| OPERATING CONDITIONS | | | | | | |
| Installation Location | Outdoor/ Indoor (Stand) | | | | | |
| Operating Temperature [°C]*2 | Charge: 0 ~ 55 Discharge: -10 ~ 55 | | | | | |
| Storage Temperature [°C] | -20 ~ 55 | | | | | |
| Cooling method | Natural Convection | | | | | |
| Humidity [%] | 5 ~ 95 (No Condensing) | | | | | |
| Altitude [m] | Max. 2,000 | | | | | |
| Mechanical Characteristics | | | | | | |
| Dimensions (W*H*D) [mm] | 570*350*380 | 570*470*380 | 570*590*380 | 570*710*380 | 570*830*380 | 570*950*380 |
| Weight [kg] | 68.3 | 100.3 | 132.3 | 164.3 | 196.3 | 228.3 |
| Certificates | | | | | | |
| Safety | IEC 62619 | | | | | |
| EMC | EN IEC 61000-6-1/2/3/4 | | | | | |
| Transportation | UN38.3 | | | | | |
| Ingress Protection | IP65 | | | | | |

*1, 25°C, @90% DOD, 0.5C charging/discharging.

*2, Charge derating will occur between 0°C and +15°C.

