

Sophie Wignall
Ups Solar
Guest House Farm
Unit 5 Runshaw Lane
Brk Enterprise Business Park
Chorley
PR7 6HD

Hammonds Way
HINCKLEY
Leicestershire
LE10 3EQ

Tel: 01455 232224
Email: sandreasen@nationalgrid.co.uk

NGED Ref: 4542573

Date: 20/01/2023

Dear Sophie Wignall

Connection Offer for electricity connection works by National Grid Electricity Distribution (East Midlands) Plc (“NGED”) at St. Martin In The Fields Church 136 Green Lane, Coventry, CV3 6EA.

Thank you for your application requesting a connection offer to augment the existing electricity connection at the Premises. I am pleased to provide NGED’s formal offer to you to provide the Proposed Connection(s).

All capitalised words and expressions used in this Offer Letter shall, unless otherwise defined in this Offer Letter or the context otherwise provides, have the same meaning as set out in the Specific Conditions for Connections Works and the General Conditions for Connection Works.

The terms and conditions on which NGED will permit the connection of the Customer’s Installation are set out in the Specific Conditions for Connection Works and General Conditions for Connection Works. Please ensure that you read both documents carefully.

NGED’s offer for the Proposed Connection(s) is made pursuant to and in accordance with the provisions of NGED’s Distribution Licence and is comprised of the following documents:

- this offer letter (the “**Offer Letter**”);
- the Specific Conditions for Connection Works;
- the General Conditions for Connection Works dated September 2022 (a copy of which can be found at nationalgrid.co.uk/docs/connections, or provided on request)
- the Acceptance Form, to be signed and returned by you;

The following provides an overview of the Connection Offer based on NGED's understanding of your requirements.

Summary of the electricity connection requirements

Based on the information provided, as set out in clause 2 of the Specific Conditions for Connection Works, and subject to the terms of this Connection Offer, no physical works are required on the distribution system to accommodate the Customer's Installation.

General Conditions for Connection Works

As well as the documents enclosed with this Offer Letter, the Connection Offer also incorporates and is subject to version 7 September 2022 of our General Conditions for Connection Works. The General Conditions for Connection Works are a part of the Agreement that is formed between us in accordance with the 'Acceptance' paragraph below. You can view them here connections.nationalgrid.co.uk/types-of-connection-offer. Alternatively, we can send you a copy on request.

Please take the time to read them as they include important provisions setting out, for example, the circumstances in which you may cancel or NGED may terminate the Connection Offer. They also set out details of NGED's limits of its liability to you, as well as definitions of terms used in this document that you may find helpful. We are happy to discuss any element of these conditions with you.

Data Protection

NGED take data protection very seriously – details of:

- how NGED collects, stores and uses information that identifies individuals ("Personal Information") in connection with its business activities;
- NGED's legal basis is for processing that Personal Information; and
- your rights in relation to your Personal Information,

can be found on NGED's privacy policy, which can be viewed here <https://www.nationalgrid.co.uk/Privacy-Policy.aspx>. Alternatively, we can send you a copy on request.

Acceptance

If you would like to accept this Connection Offer please return the following completed documents to NGED at the above address:

- the Acceptance Form;

Unless otherwise agreed with us in writing this Connection Offer will automatically expire if NGED do not receive these documents by 20/04/2023

Once NGED have received the documents set out above, subject to any provisos set out in the Connection Offer, NGED will:

- date the Acceptance Form and send you a copy for your records; and
- invoice you for any payments which are due.

The Agreement between you and NGED shall be formed when we date the Acceptance Form. NGED reserve the right to withdraw the Connection Offer on written notice at any time prior to formation of the Agreement. Unless otherwise agreed with NGED in writing, the Agreement shall be on the terms and conditions set out in

this Connection Offer, and any purported acceptance of the Connection Offer containing any variation to these terms shall be invalid.

If the Agreement is terminated by you or by NGED as set out in clause 13.3 of the General Conditions for Connection Works you will be liable for any reasonable costs incurred by NGED as a result as set out in that clause. You may also be liable for an NGET cancellation charge as set out in the clause headed 'Statement of Works' in the Specific Conditions for Connection Works.

Interactivity

If NGED receive a separate application for a connection which makes use of the same part of our Distribution System as the Proposed Connection(s) and, due to network constraints and the amount of capacity available on the Distribution System, NGED determines that it cannot accommodate the Proposed Connection(s) and the new connection without a material impact on the terms of the connection offers made (including, for example, an increase in the Connection Charge to account for additional reinforcement works) this Connection Offer may become “Interactive” and acceptance of your Connection Offer may become conditional upon other customers with **Interactive Connection Offers** not accepting their connection offers first.

If this Connection Offer becomes interactive NGED will notify you in writing and will provide details of the process for accepting your interactive connection offer. Further information in relation to interactivity is set out in NGED’s Statement of Methodology and Charges for Connection, which is available from NGED’s website www.nationalgrid.co.uk.

Further Information

If you have any queries or are not satisfied with the terms of this Connection Offer and, after discussion, you and I are unable to reach agreement, I hope you will take the opportunity of talking to my manager: Trevor Richards. If, following discussion with Trevor Richards we still cannot reach an agreement please contact the Complaints Department on 0800 055 6833 or email complaints@nationalgrid.co.uk. Our complaints procedure is available on our website www.nationalgrid.co.uk. If we are unable to resolve your complaint, you will have the right to refer the matter to the independent energy regulator, Ofgem, for a decision.

If you have any questions or wish to discuss any of the above, please do not hesitate to contact me.

Yours sincerely,

Sally Andreasen
Coventry City South

National Grid Electricity Distribution (East Midlands) Plc
Registered Office: Avonbank, Feeder Road, Bristol BS2 0TB

Important:

All rights in the design, specification, plans or drawings or any other document contained or accompanying this Connection Offer belong to and remain with NGED and shall not be used or disclosed by the Customer or any other person without NGED’s written consent.

All data and information acquired or reviewed by the parties in connection with this Connection Offer is confidential and shall not be divulged to any third party without the prior written consent of the other party except insofar as may be required by law.

1. Definitions

1.1 All capitalised words and expressions used in these Specific Conditions for Connection Works shall, unless otherwise defined in these Specific Conditions for Connection Works or the context otherwise provides, have the same meaning as set out in the Offer Letter and the General Conditions for Connection Works.

1.2 Unless the context otherwise requires, the following words shall have the following meanings:

“**Customer**” means Sophie Wignall Ups Solar

“**Excess Capacity**” means any capacity within the Maximum Export Capacity (as set out in clause 2.2.1) which exceeds the Installed Capacity.

“**Installed Capacity**” means the capacity of the Customer’s generating equipment once installed.

“**Reservation Period**” means a period of time determined by NGED up to a maximum of 18 months from the date of the Connection Agreement.

2. Basis of the Connection Offer

2.1 Customer’s Installation

NGED understands that, based on current information provided by the Customer, including within the Customer’s connection application, the proposed Customer’s Installation will comprise the following:-

- PV Panel Array (Capacity unknown)
- 1 x 15kVA Solax X3-Hybrid-15.0D Inverter
- 1 x Battery on DC side of Inverter (Capacity unknown)

2.2 Supply Specification for the Proposed Connection(s)	
2.2.1	Subject to any other provision of this Connection Offer, the characteristics of the Proposed Connection(s) will be:
	Nominal Voltage at Connection Point 400 Volts
	No of Phases Three Phase
	Nominal Frequency 50 Hz
	Maximum Export Capacity 15kVA
	Maximum Import Capacity 18.4kVA
	Acceptable Power Factor for Export Capacity 0.95with a reactive power tolerance of .75kVAr
	Acceptable Power Factor for Import Capacity 0.95lag to unity with a reactive power tolerance of 0.92kVAr

2.2.2 The Acceptable Power Factor for Export Capacity and Import Capacity are both subject to the agreement of NGET and the outcome of any Statement of Works request submitted by NGED in accordance with the Statement of Works clause in these Specific Conditions for Connection Works.

2.2.3 In order to allow NGED to contain voltage within acceptable limits at the transmission system/Distribution System interface, the Customer must ensure that the generators have the capability to operate between 0.95 leading and 0.95 lagging power factor, and shall operate at the power factor prescribed by NGED as set out above. In the event that, in NGED’s reasonable opinion, NGED needs to contain voltage within acceptable limits it shall instruct the Customer in

writing to operate thereafter at a different power factor, which shall be within the 0.95 leading and 0.95 lagging power factor range. The Customer shall at the Customer's own expense comply with the instruction within 28 days of the date of the notification.

- 2.2.4 Where the Proposed Connection(s) is provided in two or more phases the Customer's load shall, as far as is reasonably practical, be balanced.
- 2.2.5 Without prejudice to the other provisions of this clause 2, the Maximum Import Capacity and Maximum Export Capacity means the maximum power in kilovolt amperes (kVA) which has been requested by the Customer and which NGED is prepared to make available. NGED accepts no obligation to provide capacity in excess of this. Further information is provided in NGED's Statement of Methodology and Charges for Connection.
- 2.2.6 Prior to Energisation of the Customer's Installation the Customer must enter into a Connection Agreement with NGED specifying the Installed Capacity of the Customer's generating equipment. Subject to the clause below, where the Installed Capacity is less than the Maximum Export Capacity, NGED will be under no obligation to reserve any Excess Capacity for future use by the Customer.
- 2.2.7 If the Customer intends to install further generation plant that will use the Excess Capacity, it shall provide written notice to NGED prior to entering into the Connection Agreement. If NGED receives written notice of such intention, a 'Reservation of Capacity Agreement' shall be entered into, or this Agreement shall be amended, to set out the terms and conditions under which Excess Capacity may be used for further generation plant.

2.3 Network Constraints

- 2.3.1 Whilst NGED will endeavour to minimise any disruption, NGED does not guarantee that the Customer will be able to import or export electricity through the Connection Point at all times. The Connection Point may be de-energised, or a Customer's generation export reduced (including to zero) as set out in the Connection Agreement, including for the reasons set out in the National Terms of Connection (as amended from time to time and as incorporated into the Connection Agreement), in the event of abnormal network running conditions (including as a result of network outages or communications system failures), and where an instruction has been received by NGED from NGET in accordance with the requirements of BC2.9.1.4 of the Grid Code and using the principles set out in OC6.7.1 of the Grid Code under emergency conditions on the transmission system, which will typically occur when a number of generators' output is high and, at the same time, distribution demand is low, leading to either voltage, thermal or protection issues on the Distribution System or transmission system.
- 2.3.2 Without prejudice to any other right of NGED in respect of network constraints, the following potential network constraints have been identified – this is a non-exhaustive list and also does not take into account future developments and changes to the electricity network:
- 2.3.3 NGED's current assessment is that, based on the calculation or assumption above, no remedial works will be necessary as a result of the total contribution to fault level from the Customer's Premises, as under normal system configuration, the increased fault level is either within the rating of NGED switchgear or it can be managed within existing Distribution System and transmission system constraints via network management.
- 2.3.4 NGED reserves the right at any time prior to Energisation, when full details of the Proposed Connection(s) and the Customer Installation have been confirmed, to carry out subsequent assessments of the potential impact of the total contribution to fault level from the Customer's Premises on the Distribution System or any third party apparatus.

3. Customer Installation

3.1 The Customer shall be required to confirm full and final details of the Proposed Connection(s) and Customer Installation, including the electrical layout, provisions for protection and electrical parameters of the Customer's Installation, prior to commencement of any Connection Works by NGED.

3.2 Without prejudice to any other provision in this Connection Offer, if final details of the Proposed Connection(s) and Customer Installation (including where confirmed to NGED pursuant to the clause above or otherwise or arising out of the results of any surveys, studies or investigations carried out by the Customer or by NGED) modify or deviate from, or have any other impact on, the physical or electrical characteristics of, the Proposed Connection(s) as confirmed to NGED prior to issuance of this Connection Offer, including where any additional works are identified as being required:

3.2.1 in respect of any earthing pursuant to the clause headed 'Earthing' below,

3.2.2 in respect of any system protection pursuant to the clause headed 'System Protection' below,

NGED may, at its sole option, terminate (with immediate effect by notice) the Agreement or require a variation to the Agreement, including the Connection Charge. Where NGED requires a variation to the Agreement (including, where relevant, the Connection Charge) NGED shall give notice of such required variation to the Customer and the Agreement shall be deemed to be varied accordingly as from the date of deemed service of such notice. For the avoidance of doubt, clause 14 of the General Conditions for Connection Works does not apply to any such variation. If the Customer does not accept (in accordance with its terms) or disputes any variation to this Agreement required by NGED as notified to the Customer, then NGED shall have the option to terminate (with immediate effect by notice) the Agreement.

3.3 Once final details of the Proposed Connection(s) and Customer Installation have been confirmed to NGED these shall be deemed to be included in this Agreement and any change to these will constitute a variation to which clause 14 of the General Conditions for Connection Works shall apply.

3.4 The Customer shall ensure that any voltage fluctuation or unbalance and harmonics caused by any of its electrical equipment or apparatus on the Development site does not exceed the levels laid down in National Engineering Recommendations P28, P29 and G5/5, as amended, and if appropriate, as modified by NGED.

- P28 covers 'Planning limits for voltage fluctuations caused by industrial, commercial and domestic equipment in the United Kingdom'
- P29 covers 'Planning limits for voltage unbalance in the United Kingdom'
- G5/5 sets down the 'Limits for harmonics in the United Kingdom supply system'

3.5 The short-term flicker severity, Pst, as defined in Engineering Recommendation P28, caused by the Customer's Installation shall be limited to 0.5 at the point of common coupling. The Customer's Installation shall be designed such that it is possible, if so required, to introduce sequential switching to ensure a minimum period between each operation that causes voltage step change consistent with the above flicker limit; examples include switching of each generator, switching of each transformer, switching of load etc. The magnitude of the voltage change caused by the operation of the Customer's Installation shall be limited to 3%.

3.6 Where appropriate, NGED may define harmonic limitations that take account of the multiple connection applications to the same part of the Distribution System to give equitable treatment for all. This means that the Customer may be allocated a portion of the margin between background level and planning level as set out in G5/5, rather than allowing one connection to take the whole margin.

3.7 NGED will not Energise the connection until NGED is satisfied the requirements of G5/5 and P28 are met and any required mitigation put in place. The Customer's choice of equipment may

influence the need for mitigation significantly (e.g. harmonic emissions produced by equipment with a similar function can vary substantially with some makes/models being cleaner than others). If requested by the Customer, NGED will undertake Stage 2 power quality assessments under G5/5 and P28 following acceptance by the Customer of this Connection Offer.

- 3.8 The Customer shall not connect any electrical equipment that may adversely affect the supply of electricity to others and/or cause disturbance outside of acceptable limits to the Distribution System without NGED's previous written consent, which will not be unreasonably delayed or withheld. Such equipment includes motors, welders, furnaces, high power appliances, convertors (e.g. rectifiers, switch mode power supplies, uninterruptible power supplies, battery chargers, high-frequency induction furnaces and variable speed drives), regulators (e.g. AC heating and lighting controls) and other equipment with non-linear voltage/current characteristics (e.g. arc welders and arc furnaces). Consent may be granted for equipment subject to specified operating restrictions required by NGED. NGED may base any consent upon estimating the disturbance caused by the proposed equipment (which cannot be precisely determined in advance) and taking a risk-based approach to likelihood of complaint. Given this it may be that, after installation of any electrical equipment is complete, the disturbance levels are determined to be unacceptable, and/or complaints are received that are attributable to 's equipment. NGED may de-energise the Connection Point or curtail the Customer's import / export (including to zero) where the Customer's Installation and/or any other electrical equipment which the Customer connects adversely affects any other customer connected to the Distribution System and/or causes and the Customer shall be responsible for the costs of any remedial action that may be required as a result of any electrical equipment which the Customer connects (including to the Customer's Installation and/or the Distribution System).

4. Programme of Connection Works

- 4.1 A detailed programme of Connection Works has not yet been finalised. The programme will be discussed and agreed following acceptance of the Connection Offer and depending on the level of Contestable Connection Works to be undertaken by the Customer. By way of a non-binding indication, a scheme of this nature typically has a timescale of approximately 90 days from the date of the Acceptance Form to Energisation.

5. Safety

- 5.1 Any work in the vicinity of NGED equipment must be carried out in a safe manner, including, as a minimum, compliance with the relevant Health and Safety Executive Guidance Notes available from HMSO.
- 5.2 In particular:
- GS6 - Avoidance of danger from overhead electric lines.
 - HS(G)47 - Avoiding danger from underground cables.
- 5.3 As part of the planning process and before commencement of any site works the Customer should contact NGED's Map Response Team to ascertain the location of any existing NGED apparatus on or in close proximity to the site and to take the necessary precautions to avoid possible danger from that apparatus. The NGED Map Response Team can be contacted on 0121 623 9780 or by email on NGED.MapResponse@nationalgrid.co.uk

6. System Protection

- 6.1 It is a condition to Energisation, and the Customer's responsibility, to ensure that:
- 6.1.1 the operation of any generators in parallel with NGED's Distribution System conforms to National Engineering Recommendations G99: 'Requirements for the connection of generation equipment in parallel with public distribution networks on or after 27 April 2019' (ERG99) as amended from time to time. This will include a requirement for interface protection, including loss of mains protection. The detail of this protection is to be agreed with NGED.

- 6.1.2 the proposed generation runs in parallel with NGED's Distribution System through the agreed Connection Point. Any alternative or back-up supplies must be subject to NGED's agreement and suitably interlocked.
- 6.1.3 there shall be no electrical interconnection between the proposed new electricity connection and any existing connection at the Premises.
- 6.2 To ensure compliance with the Electricity, Safety, Quality & Continuity Regulations 2002 (as amended) the Customer shall ensure their equipment and installation is adequately protected, both mechanically and electrically.
- 6.3 Please note, all protection requirements shall be agreed with NGED prior to installation.

7. Earthing

- 7.1 The earthing system must meet the requirements of Engineering Recommendation ENA TS 41-24 (available from the Electricity Networks Association) and any NGED specification as notified.
- 7.2 Upon completion of the Customer's earthing system installation, the Customer shall provide NGED with detailed 'as constructed' drawings for the Customer's earthing system, including details of electrode size and installed depth.
- 7.3 It is the Customer's responsibility to ensure that the Customer's Installation has adequate earth fault protection, and no liability will be accepted by NGED if its earth terminal is used. The Customer shall allow NGED to connect to the Customer's earthing system at no cost.
- 7.4 Special precautions must be taken with telecommunications plant and strict working procedures adopted in the immediate vicinity of substations where the rise of local earth potential could under severe fault conditions exceed 430V. Where this limit is exceeded the site will be classified as 'hot'.
- 7.5 ENA Engineering Recommendation S36, as amended, defines the criteria for classification of substations and power stations as 'Hot Sites'. For safety reasons it may be necessary for mitigation to be applied at and in the vicinity of Hot Sites. If the NGED substation/Customer Installation is assessed to be a Hot Site then the Customer shall consult with Openreach to establish if any mitigation is required. NGED require written confirmation that Openreach agree to Energisation of the Hot Site before NGED will Energise a Hot Site. This confirmation must be relevant to the actual installed substation/Customer Installation. Note that sometimes sites that are predicted to be 'cold' do become Hot Sites if the earth impedance actually achieved is higher than predicted. As this can be identified late in the connection process it is recommended that assessments at the design phase are conservative and that consultation with Openreach occurs at an early stage to avoid prolonged delays to the Premises being Energised, in the case of Openreach mitigation measures.
- 7.6 Before Energisation NGED will examine the Customer's earthing design to ensure that it complies with NGED's specification.
- 7.7 An earthing study must be carried out for the Premises to assess the earthing requirements for the connection. The costs of such a study shall be borne by the Customer. It is the Customer's responsibility to arrange this study and provide a copy of the results to NGED free of charge. On request, NGED will provide the necessary fault level and circuit information in order that these studies can be completed. NGED reserve the right to amend its proposals and the Connection Charge to accommodate the results of the earthing study.
- 7.8 The earthing system must be designed so that, if reasonably practicable, the substation does not become 'hot'. The costs of any works associated with making the Customer's Installation or NGED's substation 'cold', or for any remedial works by third parties due to either installation being 'hot', shall be borne by the Customer.

- 7.9 Where the site is declared 'Cold' (as defined in ENA Engineering Recommendation S36), confirmation is required that step and touch potential limits are not exceeded on or off site. Making the site 'Cold' does not necessarily make the installation and adjacent properties safe for step and touch potential.
- 7.10 NGED has a duty of care to ensure it does not knowingly Energise a site that could be unsafe. We therefore require confirmation that the site is safe in this respect before we can approve the design. Touch and step potentials will need to be calculated and verified within the Customer's Installation and any adjacent properties.
- 7.11 Where the site is classified as 'hot' (as defined in ENA Engineering Recommendation S36), the Customer shall ensure that;
- there is adequate segregation between HV and LV earthing systems
 - there is adequate segregation between NGED's HV switchgear and the Customer's transformer / LV system / PV panels.
 - a NGED approved isolation transformer for the LV supply within the switch room / enclosure is provided by the developer.
 - adequate isolation equipment in the signal cables between NGED's control panel and the Customer's Installation.

8. Pass-Through of NGESO requirements

- 8.1 Without prejudice to clause 5 of the General Conditions for Connection Works, NGED may be required to request a Statement of Works from NGESO in accordance with section 6.5.5, or a Modification in accordance with section 6.9 of the Connection and Use of System Code (the "CUSC") in order to ascertain the effect of the proposed generation on the transmission system. On receipt of this request, NGESO will consider, in accordance with the CUSC, whether or not a formal modification application is required. Following NGESO's consideration, should the Customer seek to make a significant change to its Proposed Connection (as described in this Agreement), NGED may be required to request a further Statement of Works or Modification from NGESO. For the purposes of this clause, an Electricity Storage Facility (as the same is defined in the Electricity Generation Licence: Standard Conditions) shall be treated as generation for the purposes of a Statement of Works or a Modification. NGESO will assess the impact of both the export and import requirements of an Electricity Storage Facility on the transmission system. The requirements of this clause apply to both the export and import requirements of the relevant Electricity Storage Facility and any fees, charges, secured amounts or any other costs or obligations shall be applicable in respect of the same.
- 8.2. The Connection Charge is exclusive of all fees and/or costs charged or incurred by NGESO in relation to any Statement of Works request and/or Modification application. The Customer shall be responsible for all fees and/or charges associated with a Statement of Works request and/or Modification application and any additional fees and/or costs as required by NGESO. NGED will confirm any fees and/or costs payable by the Customer in writing as soon as practicable after NGED receives confirmation of these from NGESO and will issue an invoice for the same to the Customer which the Customer shall pay within 28 days of the date of the invoice. All fees and/or costs associated with a Statement of Works request and/or Modification application are payable by the Customer in advance of NGED submitting the Statement of Works request and/or Modification application to NGESO.
- 8.3. The Customer shall be responsible for the cost of any works required on the Distribution System as a result of the Customer's request for a connection or a related Statement of Works request and/or Modification application and accepts that:
- 8.3.1. the outcome of a Statement of Works request and/or Modification application (including, without limitation, any requirement for NGESO to modify the transmission system) could severely delay the anticipated date for connection and Energisation of the Premises; and

- 8.3.2. the order of generation schemes submitted under a Statement of Works request and/or Modification application will be based on the date of formation of the Connection Offer (that is, the date that NGED dates the Customer's signed Acceptance Form).
- 8.4. NGESO may also require works to be undertaken on the transmission system as a condition of the Customer's connection being permitted. In the event of NGESO applying charges for these works, NGED will reflect these charges in its charges to the Customer.
- 8.5. Should transmission system works be required, NGESO may apply a cancellation charge in the event that this Agreement is terminated or a reduction to the Maximum Export Capacity is agreed, which shall be payable by the Customer. NGESO may also calculate a secured amount in respect of this cancellation charge (being a percentage of the cancellation charge, which reduces at certain trigger points). NGED shall be entitled to require the Customer to provide security in respect of this cancellation charge. For the avoidance of doubt the Customer will not be required to provide security in excess of the secured amount calculated by NGESO.
- 8.6. NGED shall be entitled to terminate this Agreement if the Customer:
- 8.6.1. fails to pay any sums falling due under this clause; or
- 8.6.2. when requested to do so by NGED, fails to confirm that it will pay any sums for which it is responsible under this clause.
- 8.7. Due to the cumulative impact of new connections on the distribution system NGESO has identified widespread issues on the transmission system that require mitigation. These issues are becoming evident through the Statement of Works and/or Modification responses NGED receives from NGESO. NGESO may require modifications to be made to the operating characteristics of the generator units on generator sites in some areas. This may include, without limitation, a requirement to operate at a different power factor to that proposed under the Connection Offer, to have the capability of operating within a power factor range and/or to reduce the export capability to zero at certain times. Accordingly, the Customer accepts that NGED may, at its sole option, require an amendment to this Agreement to reflect the modified operating characteristics required by NGESO and/or the revised Connection Charge. For the avoidance of doubt this may be after acceptance by the Customer of the Connection Offer. Clause 14 of the General Conditions for Connection Works does not apply to any such variation. If the Customer does not accept (in accordance with its terms) or disputes any variation to this Agreement required by NGED as notified to the Customer, then NGED shall have the option to terminate (with immediate effect by notice) the Agreement. Any modification to the operating characteristics of the Customer's generator units required by NGESO will also be reflected in the Connection Agreement governing the Premises.
- 8.8. NGED shall not be liable to the Customer for any modification to the operating characteristics of the generator units required by NGESO (including any reduction of export capacity arising out of or in connection with such modification), any delay in the anticipated date for connection or Energisation of the Premises, any amendment to this Agreement or revision of the Connection Charge pursuant to this clause, or any related costs, damages, expenses or losses (including, without limitation, third party losses, loss of profit or economic loss).

Acceptance Form

Please complete Part B of this form and return to:

National Grid Electricity Distribution (East Midlands) Plc

FAO: Sally Andreasen

The Agreement (including the General Conditions for Connection Works) between the Customer and NGED shall be formed when NGED dates Part C of this Acceptance Form.

Part A: Connection Details

NGED Ref: 4542573

Premises: St. Martin In The Fields Church 136 Green Lane, Coventry, CV3 6EA

Customer: Sophie Wignall Ups Solar

Company Number (if appropriate):

Customer Address: Unit 5 Guest House Farm, Runshaw Lane, Brk Enterprise Business Park, Chorley, PR7 6HD

Part B: (to be completed by the Customer)

I/We, the Customer, accept the terms of the Connection Offer dated 20/01/2023 (including the General Conditions for Connection Works) and wish to proceed on the basis of the option indicated below.

I/We, the Customer, accept responsibility for any reasonable costs that NGED may incur as a result of any termination in accordance with clause 13.3 of the General Conditions for Connection Works.

Signed.....
for and on behalf of the Customer

Full Name.....

Designation.....

(NOTE THAT THIS MUST BE SIGNED BY AN AUTHORISED PERSON)